

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 20/07/2006 06:00

<b>Well Name</b> Halibut A16			
<b>Rig Name</b> CWU		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b>		<b>Plan</b> Tubing Integrity Test	
<b>Report Start Date/Time</b> 19/07/2006 06:00		<b>Report End Date/Time</b> 20/07/2006 06:00	<b>Report Number</b> 15
<b>AFE or Job Number</b> 40000448	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 1,413,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 66,095	<b>Cumulative Cost</b> 926,870
<b>Management Summary</b> Monitor well drink rate, currently 4.5 bph, PSN modifying and fitting support clamp below Braden head, service boat, Cameron void test tree, PSN secure tree and remove flow lines. Rig down work basket and BOPs, change rams and pressure test. Nipple up BOPs, window and erect work basket. Far Scandia arrive, work boat.			
<b>Activity at Report Time</b> Boat work and prepare to lift work basket.			
<b>Next Activity</b> Rig up basket and RIH with magnet BHA			

## Daily Operations: 24 HRS to 20/07/2006 06:00

<b>Well Name</b> Fortescue A2			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b> Artificial Lift Optimization		<b>Plan</b> Reconfigure GLV's	
<b>Report Start Date/Time</b> 19/07/2006 06:00		<b>Report End Date/Time</b> 20/07/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> 46000467	<b>Currency</b> AUD	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 12,511	<b>Cumulative Cost</b> 12,511
<b>Management Summary</b> Rig up on well. Set plug at 1929 mts mdrt, reconfigured gas lift valves as per program. Pulled plug			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig down from A-2 Pack up equipment ready for move to BMA			